

Traveling Wave Fault Location System

- The all-in-one solution for the HV network fault location.
- The TFS 2100E system is made of:
 - . TDU 100E: the device installed at substations.
 - . TAS 2100E: the software installed into the Master Unit.
- It minimizes the line outage time.
- It applies to any type of network: AC or DC.
- Automatic calculation of the fault distance.
- Fast: the fault is located in few milliseconds.
- Accurate: location error less than $\pm 50\text{m}$ (less than one tower).
- The Wide area fault location collects data from the whole network.
- The location is performed directly on the network map.
- Unaffected by fault resistance.
- One TDU 100E covers up to eight lines.
- Nature of fault detection: actual fault or lightning or CB operation
- The GPS synchronization is embedded into TDU 100E.
- Huge fault memory: 8 Gbyte.
- Fast and non-intrusive installation.
- Easy to set up.
- Travelling wave recordings are collected by the Master Station software, which computes the fault distance.
- Connection types available: INTERNET, MODEM and POINT TO POINT.
- Substation connection also via the IEC61850-8 interface.

OVERVIEW

The transmission line is an important part for the electrical network, but since it needs to cross long distances, it is easy to have faults. Sometimes, it is very difficult to patrol the lines because of the weather and the field condition, so it is vital to have an equipment capable to locate the fault with the accuracy of one tower. It is also important to have a system capable of locating recurrent intermittent faults, which impair the reliability of the power line.

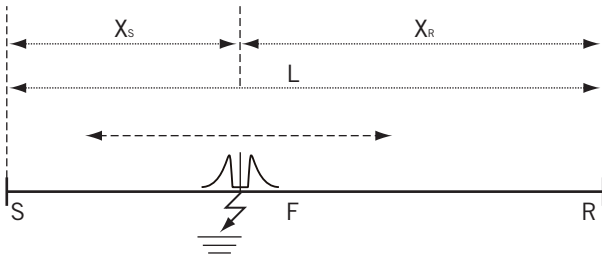
The traveling waves based fault locator is widely accepted as the best solution to the problem, thanks to its location accuracy and to the wide spectrum of line configurations, which include: mixed overhead and cable lines, lines with T branches, series compensated transmission lines, non-earthed distribution lines, and also DC lines.



DISTANCE MEASUREMENT METHOD

The travelling wave fault locator determines the distance to fault by measuring the time for the surge to travel from the fault to the substation bus.

The system provides a number of different fault location methods; the so-called D method is the one used in practice.



Type D (Double Ended) Method

Type D Method time tags the arrival of the fault generated surges at the two time synchronized locations, at both ends of the line. The fault distance is determined measuring the difference of the arrival times, by the following formulas.

$$X_S = [(T_S - T_R) \cdot v + L]/2$$

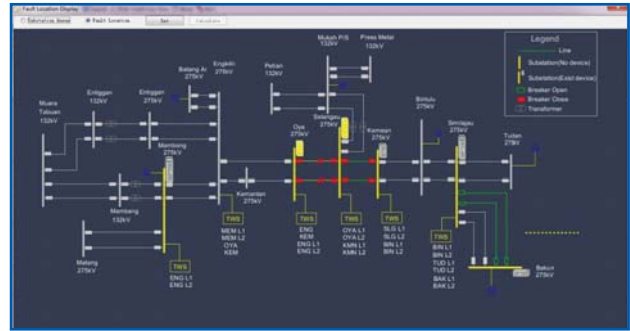
$$X_R = [(T_R - T_S) \cdot v + L]/2$$

- T_S and T_R are the absolute times of sensing of the fault generated surges at the two ends of the line.
- v is the velocity of the travelling wave, which is close to light velocity in overhead lines.
- L is total length of the line.

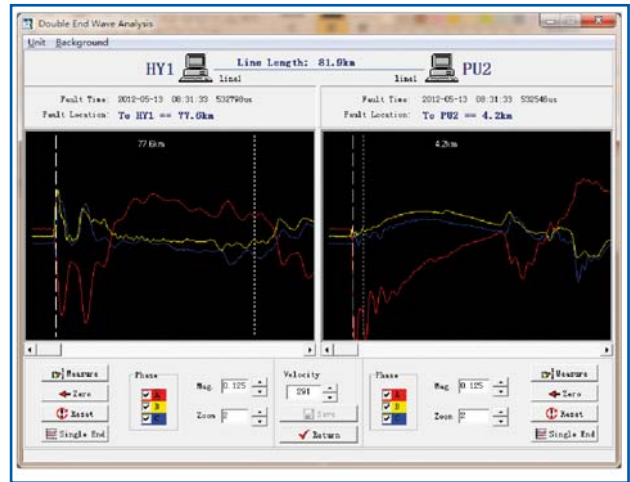
FAULT LOCATION RESULTS

The fault recorder TDU 100E is provided with a very high frequency circuit, capable of recording the fault impulse and tagging the metering event absolute time, which is generated inside the device starting by a GPS built-in detector, or from and IRIG-B connection.

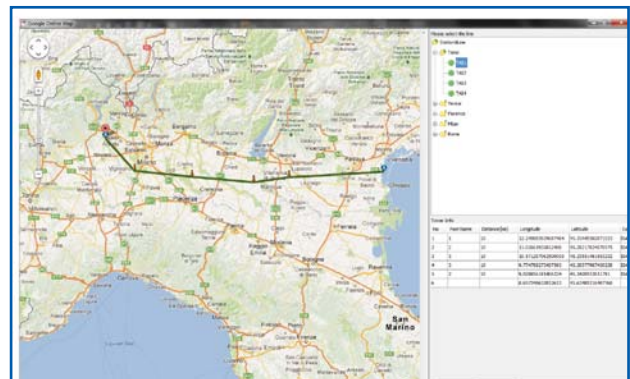
The time information is then sent to the Master Unit, provided with the TAS 2100E software, which computes the distances with the provided formulas, and displays to the operator the network diagram and the faulty line.



The operator can open the following window with actual fault recordings, for a further investigation.



The wide area fault locator provides the following screen.

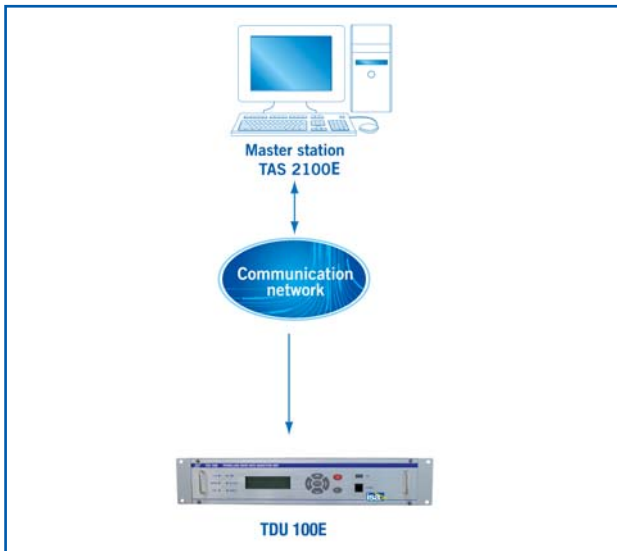


It displays the faulty tower; it can also be a satellite map.

SYSTEM DESCRIPTION

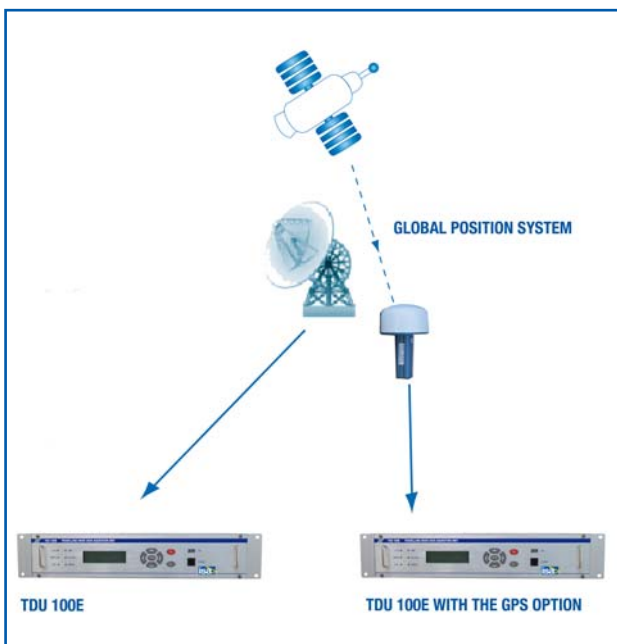
The fault location system TFS 2100E is made of:

- The travelling wave data acquisition unit **TDU 100E**.
- The travelling wave analysis **software TAS 2100E**.



System Configuration

For the accurate timing of the devices involved, TDU 100E needs the time reference input, generated from the GPS Global Positioning System, to provide an accurate time reference. The time reference can come from the built-in GPS synchronizer, or from the substation, as an IRIG-B interface or as a connection to the GPS system.



COMMUNICATION

Three communication means are available:

- TCP-IP, via standard ETHERNET connections;
- Point-to-point, via an RS-232 port;
- Dial-up, via an integrated MODEM and the telephone network.

DATA ACQUISITION UNIT TDU 100E

TDU 100E is the travelling wave data acquisition unit designed to acquire the fault travelling waves and to transfer the data to the Master Station for fault location. It continuously samples the secondary outputs of CT's or VT's and stores the sampled data in a circular memory buffer.

When the unit is triggered, the embedded super high speed Data Acquisition Unit records and saves in real time the transient travelling wave signals.

The acquired data are then sent to the Master Station via the communication network for further processing.

The configuration of TDU 100E can be viewed and changed by the TAS 2100E software. The software can also be used to export travelling wave records stored in TDU 100E and to display the waveforms, as well as to upgrade the TDU 100E firmware.



TDU 100E front and rear panel

The **front panel** hosts the following components:

- Six status lights.
- The LCD display.
- Five push-buttons, to scroll the menu.
- A Function button to select a menu item and an ESC button to exit the current menu.
- Interface connectors: RJ45, for the local connections, and an USB memory connector.

The **rear panel** gives access to a number of slots, where can be accommodated the modules which make TDU 100E. The choice has to be done at order. You can accommodate, left to right:

- One power supply module: three types available.
- One communication module: two types available.
- One TIME SYNC module: five types available.

TFS 2100E

- One or two digital inputs modules.
- Analog modules: three types available, AD, AI, AV. TDU-100E hosts 8 AI modules maximum for 24 analog channels, or 4 AD/AV modules maximum for 12 analog channels, or a combination of them.

On the display it is possible to read the list of recordings and events, and to program the main line parameters, the ETHERNET addresses, and the time zone.

TDU 100E continuously performs the self-control of the equipment. The following alarm information are displayed: GPS signal lost; TDU 100E triggered; communication link broken; triggered.

TDU 100E weight and dimensions:

- 2U, 19" rack.
- Dimensions 483mm×323mm×83mm.
- Weight: <4kg without modules: < 6 kg with modules.
- Power supply:
 - . Basic module: 85 to 264V, 50/60 Hz AC or 90 to 260V DC.
 - . Option 1: 35 to 65V DC.
 - . Option 2: 35 to 140 V DC.
 - . Option 3: 100 to 300 V DC.

MASTER STATION SOFTWARE TAS 2100E

The Travelling wave analysis software TAS-2100E runs in a PC (the Master Unit) with the WINDOWS(R) operating system. TAS 2100E collects the transient data acquired by the TDU 100E travelling wave data acquisition units installed at all substations and automatically calculates the distance to fault.

Main software features are the followings:

- **TFS performs automatic calculation of the distance to fault using double-end and wide area fault location methods, with an error less than $\pm 50m$.** It also provides tools to allow the operator to analyze travelling wave time tags and waveforms.
- The fault location result is the distance from the substation, in km, or in us, or the tower of the line.
- The wide area fault location identifies the fault point using the time tags of multiple substation across the power network.
- **TAS 2100E can discriminate the nature of the recorded travelling wave disturbance**, by examining the magnitude of power frequency currents and the CB open/closed logic input.

- The three possible causes of the travelling wave: actual fault, lightning or CB operation are displayed in the fault summary.

- **TAS 2100E automatically collects the remote substation fault data**, and stores them in the local Data Base, as soon as a fault is detected.

- TAS 2100E performs fault records management, report preview and printing.

- The system performs the simulation of a fault.

- The system has comprehensive self-diagnosis ability.

- TAS 2100E can remotely upload, view, change the configuration of TDU 100E, and reset the device.

- TAS 2100E can publish data to other systems using the table file of database, which provides all the fault informations.

ORDERING INFORMATION

| CODE | MODULE |
|-------|---|
| 40171 | TFS2100E - 1 LINE DIRECT with software |
| 41171 | TFS2100E - 1 LINE INDIRECT with software |
| 42171 | TFS2100E - 2 LINES DIRECT with software |
| 43171 | TFS2100E - 2 LINES INDIRECT with software |
| 44171 | TFS2100E - 3 LINES DIRECT with software |
| 45171 | TFS2100E - 3 LINES INDIRECT with software |
| 46171 | TFS2100E - 4 LINES DIRECT with software |
| 47171 | TFS2100E - 4 LINES INDIRECT with software |
| 90171 | CT MOUNTING PLATE |
| 91171 | ADDITIONAL ANALOG INPUT TYPE AI |
| 92171 | ADDITIONAL ANALOG INPUT TYPE AV |
| 93171 | ADDITIONAL ANALOG INPUT TYPE A-DIRECT |
| 95171 | OPTIONAL POWER SUPPLY 35 V to 65 V |
| 96171 | OPTIONAL POWER SUPPLY 35 V to 140 V |
| 97161 | OPTIONAL POWER SUPPLY 100 V to 300 V |
| 32171 | TSG-10 impulse generator |



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